



DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation)
33kV Grid Sub-Station Building
Minto Road, New Delhi-110002
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No. F.DTL/207/2015-16/DGM(SO)/EAC/02/17

ISSUE DATE

14.09.15

DUE DATE

22.09.15

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24,Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur,New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building,Karkarduma,Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamuna Power Ltd., 2nd Floor,Shaki Kiran bldg, Karkarduma, Delhi-92
- 11.Chief Finance Officer, (BSES), 2nd Floor, `C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12.The Secretary, NDMC, Palika Kendra, New Delhi - 110001
- 13 G.E (Utlilities),Electric Supply, Kotwali Road,Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
- 14.HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg,Hudson Lines, Kingsway Camp,Delhi-19
- 15.General Manager Bawana Power Project ,PPCL Sector-5, DSIIIDC area, Delhi-39

Sub.: Account of Deviation Charges for the period 20.07.2015 to 26.07.2015. (Week No.17/F.Y. 2015-16) with revised DSM accounts for the week 16 to 20/FY 14-15.

Sir,

Please find herewith with the Statement of Deviation charges for the Week-17/FY15-16 covering the period 20.07.2015 to 26.07.2015 with the revised DSM accounts for the week 16 to 20 /FY 14-15. The Accounts are uploaded in SLDC's web site also.

The Deviation charges for the week have been computed on CERC regulation on Deviation charges & related matters dated 28.04.10 & DERC order dated 03.08.10 & CERC DSM Regulation dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

UI Account for the weeks 16 to 20/ FY 14-15 are required to be revised on account of following reasons.

Weeks	Reason of revision
Week 16	Due to Revision of Drawal schedules of SJVNL & penal charges below 49.7 Hz.under DSM .
Week 17	Due to Revision of Drawal schedules of SJVNL & penal charges below 49.7 Hz.under DSM & MPL to NDPL on 26 July.
Week 18	Due to Revision of Drawal schedules of SJVNL , NRPC Account & penal charges below 49.7 Hz.under DSM .
Week 19	Due to Revision of Drawal schedules of SJVNL , NRPC Account & penal charges below 49.7 Hz.under DSM .
Week 20	Due to Revision of Drawal schedules of SJVNL & penal charges below 49.7 Hz.under DSM .

The statement of differential amount of DSM charges payable/receivable due to revision of DSM accounts for the above said weeks is enclosed herewith.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.70% (w.e.f 13.07.2014)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Yours faithfully



Dy. G. M. (System Operation)

Copy for favour of kind information to:

Secretary, DERC

Member Secretary, NRPC

General Manager, NRLDC

Director (Operations), DTL

General Manager (O&M), DTL

General Manager (SLDC)

General Manager (DPPG)

Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 20.07.2015 to 26.07.15(week No. 17/ FY 15-16)

FOR PAYMENT PURPOSE

ABSTRACT OF UTILITY-WISE DEVIATION CHARGES FOR THE WEEK 17/FY 15-16 INCLUDING THE REVISIONS FOR THE WEEKS 16 TO WEEK 20/ FY14-15

All Figures in Rs. Lacs

Sr No.	INTRASTATE UTILITY	DSM AMOUNT FOR THE CURRENT WEEK	DIFFERENTIAL AMOUNT FOR THE WEEKs 16 to 20 /FY 14-15	NET DSM AMOUNT FOR THE CURRENT WEEK
1	I.P.STN	0.62920	0.04407	0.67327
2	RPH	-0.09436	-0.00115	-0.09551
3	G.T.STN.	-3.65449	-0.96117	-4.61566
	IPGCL	-3.11965	-0.91825	-4.03790
4	PRAGATI GT	1.69823	0.00465	1.70288
5	Bawana	9.20179	0.10853	9.31032
	PPCL	10.90002	0.11318	11.01321
6	BTPS	75.12044	-0.11452	75.00592
7	BYPL	43.44407	-0.96802	42.47605
8	BRPL	85.48055	22.36590	107.84645
9	NDPL	-12.40679	-35.73524	-48.14204
10	NDMC	46.40552	0.47376	46.87928
11	MES	12.36562	0.34308	12.70870
12	Regional Deviation NRPC	-140.64727	0.48450	-140.16277
13	Pool balance due to additional Deviation	-55.55845	9.21523	-46.34322
14	Pool balance due to capping of Generator & U/D Discom	-61.98406	4.74039	-57.24367
	TOTAL	0.00000	0.00000	0.00000

(-ve indicates amount receivable by the Utility.
(+ve indicates amount payable by the Utility.

DELHI TRANSCO LTD.
State Load Despatch Centre

Details of Differential Amount for the weeks 16 to 20 /FY 14-15

All FIGURES IN Rs LACS

Sr No.	UTILITY	WEEK-16/2014-15		WEEK-17/2014-15		WEEK-18/2014-15	
		Old	New	Old	New	Old	New
1	I.P.STN	0.16918	0.16919	-0.99110	-0.94803	-0.90707	-0.90950
2	RPH	6.24644	6.24644	-2.00314	-2.00206	-3.94254	-3.94558
3	G.T.STN.	-0.62802	-0.62802	-7.96489	-7.93421	18.97867	18.01322
	IPGCL	5.78761	5.78761	-10.95912	-10.88430	14.12905	13.15813
4	PRAGATI GT	0.41222	0.41234	20.71723	20.72149	2.28429	2.27997
5	Bawana	-4.73925	-4.73924	-13.92313	-13.82819	-9.25629	-9.26201
	PPCL	-4.32703	-4.32691	6.79410	6.89330	-6.97200	-6.98204
6	BTPS	62.53788	62.53881	22.18346	22.19185	4.07645	4.01416
7	BYPL	16.87575	16.96242	-21.94286	-21.21636	97.66750	96.41992
8	BRPL	-75.18280	-74.25109	12.46285	18.34881	-81.65189	-81.85635
9	NDPL	-26.61338	-28.67961	22.36966	13.27704	13.62004	13.60932
10	NDMC	87.75105	87.76229	54.99830	54.37138	81.53250	81.11153
11	MES	-3.86272	-3.84069	-13.93344	-13.62057	-10.65937	-10.66513
12	Regional Deviation NRPC	419.21512	419.21512	193.08864	193.08864	105.72955	106.20610
13	Pool balance due to additional Deviation	-43.34817	-43.05470	-75.53233	-72.84948	-76.41570	-73.95950
14	Pool balance due to capping of Generator & U/D Discom	-438.83330	-438.11326	-189.52925	-189.60032	-141.05614	-141.05614
	TOTAL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

All FIGURES IN Rs LACS

Sr No.	UTILITY	WEEK-19/2014-15		WEEK-20/2014-15		Differential Amount
		Old	New	Old	New	
1	I.P.STN	-0.35184	-0.35191	-0.26809	-0.26460	0.04407
2	RPH	-1.18270	-1.18286	0.78671	0.78768	-0.00115
3	G.T.STN.	1.57403	1.54735	1.73107	1.73134	-0.96117
	IPGCL	0.03948	0.01259	2.24969	2.25442	-0.91825
4	PRAGATI GT	-1.95648	-1.95651	6.50868	6.51329	0.00465
5	Bawana	41.95209	41.95200	-21.17618	-21.15678	0.10853
	PPCL	39.99560	39.99549	-14.66750	-14.64349	0.11318
6	BTPS	24.50640	24.50481	40.28990	40.22992	-0.11452
7	BYPL	44.31759	44.31656	21.84690	21.31432	-0.96802
8	BRPL	-112.99223	-112.99373	-48.86419	-33.11000	22.36590
9	NDPL	23.49938	23.49827	21.14383	-3.42074	-35.73524
10	NDMC	63.93547	63.93365	96.22027	97.73250	0.47376
11	MES	-2.04171	-2.04214	-6.94056	-6.92618	0.34308
12	Regional Deviation NRPC	125.82166	125.82961	187.85059	187.85059	0.48450
13	Pool balance due to additional Deviation	-69.76247	-69.73593	-82.96780	-79.21161	9.21523
14	Pool balance due to capping of Generator & U/D Discom	-137.31918	-137.31918	-216.16113	-212.06971	4.74039
	TOTAL	0.00000	0.00000	0.00000	0.00000	0.00000

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 20.07.2015 to 26.07.15(week No. 17/ FY 15-16)

Deviation Tariff structure for the Week

Average Frequency of time-block	Deviation Rate (P/kWh)
50.05 Hz and above	0
Below 50.05 Hz and upto 50.00 Hz	Linear in 0.01 Hz steps @ 35.60 P/kWh for each step
Below 50.00 Hz	Linear in 0.01 Hz steps @ 20.84 P/kWh for each step
Below 49.7 Hz	824.04 Ps/unit
Deviation Cap Rate	303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas
Deviation charges for UD/Over Injection	no Charges for the Devation in a time block in excess of 12% of the schedule or 150MW (for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW)	Equivalent to 20% of the charges for Devation corresponding to avg frequency of the time block/Cap rate which ever is applicable
In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW)	Equivalent to 40% of the charges for Devation corresponding to avg frequency of the time block/Cap rate which ever is applicable
In Excess of 20%(or 250 MW)	Equivalent to 100% of the charges for Devation corresponding to avg frequency of the time block/Cap rate which ever is applicable

Additional Deviation Charges (Below 49.7 Hz)

Equivalent to 100% of the charges for Devation i.e 1648.08 ps/unit
in addition to charges for Deviation, additional charges for excess Devation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 20.07.2015 to 26.07.2015(Week 17/15-16)

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_Deviation in Rs Lakhs	Deviation WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD Deviation in Rs Lakhs	Net Deviation Amount in Rs Lakhs
20	82.973058	83.210259	0.237201	6.24016	10.30544	1.53865	3.18687	10.96568
21	86.344806	86.472717	0.127911	14.17195	14.36916	0.86832	1.25701	16.29728
22	88.324347	90.025934	1.701587	36.4077	37.73231	0.00000	3.42757	39.83527
23	88.962207	90.166237	1.20403	29.31713	31.11554	0.04725	0.33761	29.70199
24	88.924671	88.785410	-0.139261	-8.21164	-4.54072	2.72029	4.53804	-0.95331
25	85.376542	86.360483	0.983941	24.41865	26.52408	0.17700	3.60170	28.19735
26	81.931806	82.289461	0.357655	9.05311	10.22923	0.05759	7.49231	16.60301
	602.837437	607.310501	4.473064	111.39706	125.73504	5.40910	23.84111	140.64727

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 20.07.2015 to 26.07.15(week No. 17/ FY 15-16)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTER STATE Deviation & INTRASTATE Deviation ADJUSTMENT	ADJUSTED Deviation Amount Without Capping	Diff_Deviation cap Amount	Additional Deviation Amount	NET Deviation
1	I.P.STN	2.93024	0.00000	0.93281	-1.99743	2.54521	0.08142	0.62920
2	RPH	0.89821	0.00000	0.23646	-0.66175	0.54924	0.01815	-0.09436
3	G.T.STN.	5.58917	0.00000	1.85684	-3.73233	0.07314	0.00470	-3.65449
	IPGCL	9.41762	0.00000	3.02611	-6.39151	3.16759	0.10427	-3.11965
4	PRAGATI GT	0.00000	0.14334	0.23001	0.37335	0.90348	0.42139	1.69823
5	BAWANA	4.38003	0.00000	2.88984	-1.49019	7.06087	3.63111	9.20179
	PPCL	4.38003	0.14334	3.11985	-1.11684	7.96436	4.05251	10.90002
6	BTPL	0.00000	67.91923	12.05880	79.97803	-4.86202	0.00443	75.12044
7	BYPL	0.00000	29.86848	4.15882	34.02730	4.58101	4.83576	43.44407
8	BRPL	0.00000	38.77243	5.48842	44.26086	16.13686	25.08283	85.48055
9	NDPL	54.23463	0.00000	11.49617	-42.73846	23.64120	6.69046	-12.40679
10	NDMC	0.00000	16.83084	7.42671	24.25755	10.97337	11.17460	46.40552
11	MES	0.00000	7.03016	1.34018	8.37034	0.38169	3.61359	12.36562
	TOTAL	68.03228	160.56448	48.11507	140.64727	61.98406	55.55845	258.18978

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed licensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation refrences of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.



DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 20.07.2015 to 26.07.15(week No. 17/ FY 15-16)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	0.00000	0.62920	0.62920
2	RPH	0.09436	0.00000	-0.09436
3	G.T.STN.	3.65449	0.00000	-3.65449
	IPGCL	3.74885	0.62920	-3.11965
4	PRAGATI GT	0.00000	1.69823	1.69823
5	Bawana	0.00000	9.20179	9.20179
	PPCL	0.00000	10.90002	10.90002
6	BTPS	0.00000	75.12044	75.12044
7	BYPL	0.00000	43.44407	43.44407
8	BRPL	0.00000	85.48055	85.48055
9	NDPL	12.40679	0.00000	-12.40679
10	NDMC	0.00000	46.40552	46.40552
11	MES	0.00000	12.36562	12.36562
12	Regional Deviation NRPC	140.64727	0.00000	-140.64727
13	Pool balance due to additional Deviation	55.55845	0.00000	-55.55845
14	Pool balance due to capping of Generator & U/D Discom	61.98406	0.00000	-61.98406
	TOTAL	274.34543	274.34543	0.00000

Note

- i) Pool Balance reflects the diffrence arised due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribed by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 20.07.2015 to 26.07.15(week No. 17/ FY 15-16)

Avg Trans. Loss in the STU during the period of A/c		0.86
(i) Actual drawal from the grid in MUs		607.310501
(ii) Actual Ex-bus generation with in Delhi in MUs		
(a) RPH		-0.167250
(b) GT		11.866694
(c) Pargati		24.441216
(d) BTPS		60.097608
(e) Bawana		18.787217
Total		115.025485
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))		722.335986
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station		
(a) NDPL		206.415282
(b) BRPL		297.499810
(c) BYPL		169.015698
(d) NDMC		37.670474
(e) MES		5.479500
(f) IP		0.011372
Total		716.092135
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus		6.243851
(vi) Trans. Loss((v)*100/(iii)) in %		0.86

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
23.07.2015	54-59	GT	Due to tripping of both 160 MVA Tr. GT#5, GT#6 with STG are tripped

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 20.07.2015 to 26.07.15(week No. 17/ FY 15-16)

A) Deviation FOR NDPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
20-Jul-15	28.335931	27.804672	-0.531259	-0.893058	-5.86353	5.55715	0.22904	-0.07734
21-Jul-15	30.272543	29.650228	-0.622315	-4.667122	-7.33443	3.69889	0.01142	-3.62412
22-Jul-15	30.132139	30.000827	-0.131312	-1.882166	-1.14302	0.31276	0.91553	0.08527
23-Jul-15	31.430154	30.807424	-0.622730	-6.678954	-9.23841	3.65666	0.39797	-5.18378
24-Jul-15	31.671832	31.149706	-0.522126	-11.166336	-12.25026	4.54937	0.17711	-7.52378
25-Jul-15	29.724567	29.529869	-0.194698	1.748187	-0.06695	2.09161	3.50759	5.53224
26-Jul-15	28.386428	27.472556	-0.913872	-7.053975	-6.84186	3.77476	1.45181	-1.61529
Total	209.953595	206.415282	-3.538313	-30.593425	-42.73846	23.64120	6.69046	-12.40679

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
20-Jul-15	38.939975	39.034994	0.095019	7.70385	6.03482	1.96009	2.10112	10.09603
21-Jul-15	41.079605	41.089807	0.010202	7.52675	5.37913	2.41476	3.09499	10.88888
22-Jul-15	43.604147	43.777961	0.173814	10.90830	8.19283	3.37988	4.63381	16.20652
23-Jul-15	44.499264	44.841767	0.342503	11.03171	10.20622	1.18673	2.57470	13.96765
24-Jul-15	45.162793	44.901698	-0.261095	2.22406	-2.65612	5.63157	9.87134	12.84678
25-Jul-15	43.925357	44.152100	0.226743	6.52873	6.54861	1.21726	0.82288	8.58875
26-Jul-15	39.382264	39.701483	0.319219	8.98589	10.55536	0.34656	1.98401	12.88593
Total	296.593404	297.499810	0.906406	54.909290	44.26086	16.13686	25.08283	85.48055

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
20-Jul-15	22.261265	22.108035	-0.153230	-1.65382	-3.00028	1.64665	0.63680	-0.71683
21-Jul-15	23.166862	23.146466	-0.020396	4.82020	4.09518	0.92840	0.46412	5.48770
22-Jul-15	24.325863	24.779851	0.453988	9.03038	9.82735	0.00000	0.40448	10.23183
23-Jul-15	24.701640	25.075550	0.373910	9.48554	9.57451	0.24991	0.57036	10.39478
24-Jul-15	25.229950	25.329889	0.099939	0.81198	0.01716	0.79988	0.36510	1.18214
25-Jul-15	25.074488	25.337806	0.263318	7.42498	8.29690	0.69550	1.42711	10.41952
26-Jul-15	22.926766	23.238101	0.311335	4.53023	5.21648	0.26066	0.96779	6.44493
Total	167.686835	169.015698	1.328863	34.449485	34.02730	4.58101	4.83576	43.44407

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D) **Deviation FOR NDMC**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
20-Jul-15	4.844795	5.337474	0.492679	8.53163	8.95307	0.01037	2.54117	11.50461
21-Jul-15	5.411865	5.605054	0.193189	4.33615	4.19933	0.34537	2.41113	6.95582
22-Jul-15	5.311329	5.839558	0.528228	9.45412	10.25765	0.02834	2.46560	12.75158
23-Jul-15	5.440703	5.839528	0.398825	7.39987	6.93969	0.70581	3.62224	11.26774
24-Jul-15	6.167002	5.887307	-0.279696	-1.65934	-7.11651	7.47034	0.03215	0.38598
25-Jul-15	5.184876	4.985743	-0.199133	-1.92949	-0.81419	2.24666	0.05324	1.48571
26-Jul-15	4.164146	4.175812	0.011666	1.67127	1.83852	0.16648	0.04908	2.05408
Total	36.524716	37.670474	1.145758	27.804208	24.25755	10.97337	11.17460	46.40552

E) **Deviation FOR MES**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
20-Jul-15	0.662488	0.761805	0.099317	1.55730	1.63621	0.00000	0.31740	1.95362
21-Jul-15	0.633601	0.784155	0.150554	2.91101	3.06314	0.00000	1.51314	4.57628
22-Jul-15	0.659366	0.821894	0.162528	3.17866	3.45919	0.00000	1.68911	5.14830
23-Jul-15	0.818735	0.826125	0.007390	0.17195	0.15450	0.02292	0.00650	0.18393
24-Jul-15	0.838149	0.834556	-0.003593	-0.02951	-0.18104	0.20275	0.03448	0.05619
25-Jul-15	0.811978	0.763579	-0.048399	-0.71100	-0.16904	0.15603	0.05038	0.03736
26-Jul-15	0.674136	0.687386	0.013249	0.33343	0.40738	0.00000	0.00257	0.40995
Total	5.098453	5.479500	0.381047	7.411850	8.37034	0.38169	3.61359	12.36562

F) **Deviation FOR IP STATION, IPGCL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
20-Jul-15	0.024000	0.001519	-0.022481	-0.35742	-0.32491	0.31125	0.00381	-0.00984
21-Jul-15	0.024000	0.001977	-0.022023	-0.36937	-0.32382	0.32035	0.01481	0.01134
22-Jul-15	0.024000	0.001391	-0.022609	-0.40874	-0.21285	0.34948	0.00333	0.13996
23-Jul-15	0.024000	0.001772	-0.022228	-0.46344	-0.41424	0.40317	0.00330	-0.00778
24-Jul-15	0.024000	0.001827	-0.022173	-0.60428	-0.47103	0.52627	0.00335	0.05858
25-Jul-15	0.024000	0.001565	-0.022435	-0.47786	-0.09316	0.41669	0.00034	0.32386
26-Jul-15	0.024000	0.001318	-0.022682	-0.24913	-0.15741	0.21801	0.05248	0.11308
Total	0.168000	0.011372	-0.156628	-2.930237	-1.99743	2.54521	0.08142	0.62920

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G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
20-Jul-15	1.726750	1.768129	0.041379	-0.60770	-0.55242	0.00000	0.00000	-0.55242
21-Jul-15	1.668000	1.723556	0.055556	-0.98785	-0.86604	0.00642	0.00000	-0.85962
22-Jul-15	1.653000	1.714195	0.061195	-1.12481	-0.58575	0.00297	0.00000	-0.58278
23-Jul-15	1.529884	1.559190	0.029306	-0.51751	-0.46257	0.01120	0.00470	-0.44667
24-Jul-15	1.643250	1.688314	0.045063	-1.09230	-0.85144	0.05255	0.00000	-0.79889
25-Jul-15	1.650000	1.696059	0.046059	-0.87296	-0.17019	0.00000	0.00000	-0.17019
26-Jul-15	1.669000	1.717253	0.048253	-0.38605	-0.24392	0.00000	0.00000	-0.24392
Total	11.539884	11.866694	0.326810	-5.589174	-3.73233	0.07314	0.00470	-3.65449

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
20-Jul-15	-0.033000	-0.028019	0.004981	-0.07227	-0.06570	0.04975	0.00193	-0.01402
21-Jul-15	-0.033000	-0.026832	0.006168	-0.11354	-0.09954	0.07461	0.00246	-0.02248
22-Jul-15	-0.033000	-0.027595	0.005405	-0.09657	-0.05029	0.04889	0.00107	-0.00033
23-Jul-15	-0.033000	-0.023323	0.009677	-0.19194	-0.17157	0.12075	0.00305	-0.04776
24-Jul-15	-0.033000	-0.022154	0.010846	-0.28294	-0.22055	0.19155	0.00319	-0.02582
25-Jul-15	-0.024000	-0.020518	0.003482	-0.08000	-0.01560	0.03299	0.00001	0.01740
26-Jul-15	-0.024000	-0.018809	0.005191	-0.06093	-0.03850	0.03070	0.00644	-0.00135
Total	-0.213000	-0.167250	0.045750	-0.898210	-0.66175	0.54924	0.01815	-0.09436

I) Deviation FOR PRAGATI

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
20-Jul-15	3.52725	3.53388	0.006630	-0.00014	-0.00013	0.00000	0.00000	-0.00013
21-Jul-15	5.11525	5.12377	0.008522	0.07738	0.08142	0.00000	0.00000	0.08142
22-Jul-15	5.93500	5.90690	-0.028102	0.57147	0.62190	0.00044	0.35400	0.97634
23-Jul-15	0.77775	0.78793	0.010176	-0.06251	-0.05588	0.45209	0.02391	0.42012
24-Jul-15	2.82250	2.83743	0.014930	-0.30623	-0.23870	0.45095	0.04349	0.25574
25-Jul-15	3.12000	3.12673	0.006732	-0.11688	-0.02279	0.00000	0.00000	-0.02279
26-Jul-15	3.12000	3.12458	0.004578	-0.01974	-0.01247	0.00000	0.00000	-0.01247
Total	24.417750	24.441216	0.023466	0.143339	0.37335	0.90348	0.42139	1.69823

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DELHI TRANSCO LTD.
State Load Dispatch Centre

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J) Deviation FOR BTPS

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
20-Jul-15	7.820500	7.559964	-0.260536	4.32695	4.54621	-0.11860	0.00000	4.42761
21-Jul-15	8.457500	8.033100	-0.424400	7.95869	8.37460	-0.66137	0.00046	7.71368
22-Jul-15	8.342000	7.841496	-0.500504	10.40741	11.32591	-0.67494	0.00000	10.65097
23-Jul-15	9.989500	9.305280	-0.684220	14.89032	15.43670	-0.90821	0.00397	14.53246
24-Jul-15	9.877500	9.273660	-0.603840	15.96322	22.62990	-1.54668	0.00000	21.08322
25-Jul-15	9.400000	8.956824	-0.443176	9.38208	11.56735	-0.82689	0.00000	10.74046
26-Jul-15	9.600000	9.127284	-0.472716	4.99056	6.09737	-0.12532	0.00000	5.97204
Total	63.487000	60.097608	-3.389392	67.919233	79.97803	-4.86202	0.00443	75.12044

k) Deviation FOR BAWANA

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
20-Jul-15	-0.14400	-0.13852	0.005477	-0.43746	-0.39767	0.70911	0.28954	0.60098
21-Jul-15	-0.14400	-0.12119	0.022813	-0.30988	-0.27167	1.23914	1.02416	1.99163
22-Jul-15	0.46450	0.63230	0.167797	-3.56723	-1.85765	3.23896	0.44647	1.82778
23-Jul-15	6.38000	6.49693	0.116934	-2.53621	-2.26697	1.26695	0.00000	-1.00002
24-Jul-15	6.48000	6.45685	-0.023151	0.27179	0.38529	0.00000	0.00000	0.38529
25-Jul-15	5.74450	5.60679	-0.137714	2.54389	3.13641	0.10165	1.59865	4.83670
26-Jul-15	-0.16200	-0.14594	0.016061	-0.34492	-0.21793	0.50506	0.27230	0.55943
Total	18.619000	18.787217	0.168217	-4.380033	-1.49019	7.06087	3.63111	9.20179

NOTE

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.



Immed.
Manager (SO/EA)